Diversion of power from Rajasthan

878. SHRI SANTOSH BAGRODIA: Will the Minister of POWER be pleased to state:

(a) whether Government are arbitrarily and unilaterally diverting power from the Central Power utilities which is due to Rajasthan to other States;

(b) if so, the details thereof and the reasons therefor; and

(c) if not, whether Government would ensure that such diversion of power never take places unilaterally?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) No, Sir.

(b) Does not arise.

(c) Allocation of power of various States/UTs in a region from central sector generating stations is generally made in accordance with the Gadgil Formula. The share of a State/UT is diverted to other State(s)/UT in the region on the request/consent of the concerned State; continued default in payment by the concerned State/UT to the central generating companies towards power supplies; or for meeting a very emergent situation arising in any State/UT in the region.

Allocation of power to various States in the region from the 15% unallocated quota of the Central Government is reviewed from time to time, taking into consideration relative power shortage, emergent and seasonal requirements and imbalances in demand and supply in the States/UTs in the region.

Hydro-Electric Projects in Kerala

879. SHRI A. VIJAYA RAGHAVAN: Will the Minister of POWER be pleased to state:

(a) the details regarding the power projects from Kerala pending for approval with Central Government;

(b) what are the reasons for the delay to give approval;

(c) whether Government proposes to give approval for any Hydro-Electric project in Kerala; and

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(d) if so, the details thereof?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) and (b) (i) The details of power projects of Kerala presently under examination in CEA are as follows:

Name of Scheme	Date of receipt	Present status
1. Kozhikode Heavy Fuel Diesel Power plant at Nallalam (8×16 MW) KSEB	7/99	TEC granted in 10/94. Subsequently due to change of site from Edakkara to Nallalam, KSEB re-submitted DPR for revised proposal at Nallalam in Kozhikode. The proposal was discussed in CEA with KSEB officials on 3.11.99 and some clarifications are awaited, from KSEB. Seven of the Eight DG sets have been commissioned.
2. CCPP at Kannur (513 MW) M/s. Kannur Power Project Pvt.Ltd. (KPPCL).	2/98	The scheme was considered in the TEC meeting on 24.3.99 wherein the IPP was asked to obtain a letter from Govt. of Kerala accepting the participation of M/s Enron as co-partner in the financial structure of M/s. KPPCL. The IPP informed on 11.8.99 that they have submsitted to GOK and the SEB a revised financial structure. The GOK have recommended the proposal of IPP on 18.11.99 to CEA which is under scrutiny.

Name of Scheme	Date of receipt	Present status
(ii) The details of other liquid fuel projects under examination at the Centre are as under:—		
1. Edarikode in Malappuram Dist. (5 MW)	3.12.98	The request for allocation of diesel for this project is under examination in inter-ministerial forum.
2. BSEB. Cochin Project Enhancement of naptha linkage from 107 MW to 157 MW.	12.5.97	Request of the project for enhancement the naptha linkage for third unit is under examination in inter-ministerial forum.

(c) and (d) Adirapalli HE Project (2×80 MW) and Puyankutty HE Project (2×120 MW) have been given Techno Economic Clearance by CEA on 2.4.96 and January 1984 respectively. Investment decision and clearance from the forest angle for the Adirapalli HE project and Puyankutty HE Project, respectively are yet to be obtained by the project authorities. At present no hydroelectric project of Kerala is under examination in Central Electricity Authority (CEA). However, the following HE Projects were returned to project authorities for re-submission as these projects involved inter-state aspects.

	Name of Project/Capacity	Date of Return
1.	Kerala Bhawani (150 MW)	1/92
2.	Manathwady (240 MW)	7/80
3.	Pambar (30 MW)	3/90
4.	Kuttiyadi Augmentation (100 MW)	5/92
5.	Pandiar Punnapuzha (70 MW)	7/82
6.	Barapole (9 MW)	8/91
7.	Pallivasal Rehabilitation (60 MW)	4/92
8.	Karapara-Kunarkutty (84 (MW)	5/91